

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-July 2017
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,744	--	--	3,134	299	257	-59	8,826	669	0
Hydrocarbon Gas Liquids	1,980	-1	458	15	646	--	-14	296	977	1,839
Natural Gas Liquids	1,980	-1	248	11	629	--	-1	296	977	1,596
Ethane	824	--	5	--	--	--	-1	--	65	1,113
Propane	607	--	162	0	302	--	-56	--	809	317
Normal Butane	94	--	793	--	75	--	66	72	97	16
Isobutane	238	--	-1	0	17	--	1	117	5	132
Natural Gasoline	217	-1	--	11	-112	--	-11	107	1	17
Refinery Olefins	--	--	210	4	--	--	-13	--	--	243
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	220	--	16	--	-11	--	--	247
Butylene	--	--	-10	4	--	--	-2	--	--	-4
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	116	--	492	-1,834	7	25	-1,700	356	100
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	116	--	19	187	109	3	298	130	0
Hydrogen	--	--	--	--	--	135	--	135	--	0
Oxygenates (excluding Fuel Ethanol)	--	71	--	12	--	-13	3	2	65	0
Renewable Fuels (including Fuel Ethanol)	--	45	--	7	187	-13	0	162	65	0
Fuel Ethanol	--	27	--	--	185	1	3	147	63	0
Renewable Fuels Except Fuel Ethanol	--	18	--	7	2	-14	-3	15	2	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	428	7	--	12	157	165	100
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	44	-2,027	-102	9	-2,156	62	0
Reformulated	--	--	--	--	-426	104	3	-325	0	0
Conventional	--	--	--	44	-1,601	-206	7	-1,831	62	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,579	162	-1,660	121	-54	--	2,762	3,495
Finished Motor Gasoline	--	--	2,171	2	-256	101	-13	--	623	1,408
Reformulated	--	--	463	--	--	-113	--	--	--	351
Conventional	--	--	1,708	2	-256	214	-13	--	623	1,057
Finished Aviation Gasoline	--	--	8	--	-38	--	-1	--	--	-29
Kerosene-Type Jet Fuel	--	--	881	--	-512	--	-6	--	157	218
Kerosene	--	--	1	--	--	--	-1	--	2	-1
Distillate Fuel Oil	--	--	2,834	9	-870	20	-2	--	1,194	801
15 ppm sulfur and under	--	--	2,576	--	-806	20	2	--	1,035	752
Greater than 15 ppm to 500 ppm sulfur	--	--	97	--	-11	--	1	--	95	-10
Greater than 500 ppm sulfur	--	--	161	9	-52	--	-6	--	65	58
Residual Fuel Oil ⁷	--	--	209	70	26	--	-22	--	236	91
Less than 0.31 percent sulfur	--	--	34	7	2	--	-3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	11	6	1	--	-6	--	NA	NA
Greater than 1.00 percent sulfur	--	--	164	57	24	--	-13	--	NA	NA
Petrochemical Feedstocks	--	--	288	39	5	--	-1	--	--	332
Naphtha for Petro. Feed. Use	--	--	180	27	3	--	0	--	--	210
Other Oils for Petro. Feed. Use	--	--	107	12	2	--	-1	--	--	122
Special Naphthas	--	--	34	11	-1	--	-1	--	--	45
Lubricants	--	--	135	26	-24	--	-14	--	97	53
Waxes	--	--	4	1	0	--	0	--	1	4
Petroleum Coke	--	--	512	5	19	--	3	--	442	91
Marketable	--	--	395	5	19	--	3	--	442	-26
Catalyst	--	--	116	--	--	--	--	--	--	116
Asphalt and Road Oil	--	--	79	--	-8	--	3	--	8	60
Still Gas	--	--	364	--	--	--	--	--	--	364
Miscellaneous Products	--	--	59	--	-1	--	0	--	1	58
Total	7,724	115	8,037	3,803	-2,549	385	-103	7,422	4,764	5,433

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other